



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

August 3, 2010

Mr. Gerardo Rios
Chief – Permits Office
U.S. EPA - Region IX
75 Hawthorne Street, Air 3
San Francisco, CA 94105

Subject: Transmittal of Final Title V Renewal Permit

Dear Mr. Rios:

Enclosed is the final Title V renewal permit issued by the South Coast Air Quality Management District (AQMD) for LAXFuel Corporation located at 9900 LAXFuel Road, Los Angeles, CA 90045. The copy of the proposed permit for this facility has been submitted to EPA Region IX for 45-day review and made available for a 30-day public comment period. The AQMD did not receive any public comments on the proposed permit.

If you have questions on this Title V renewal permit, please call the processing engineer, Mr. Thai Tran at (909) 396-2562.

Sincerely,

A handwritten signature in black ink, appearing to read 'Brian L. Yeh', is written over a horizontal line.

Brian L. Yeh
Senior Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT
Enclosure



South Coast Air Quality Management District

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August 3, 2010

James G. Moses
Facility Manager
LAXFuel Corp.
9900 LAXFUEL Rd.
Los Angeles, CA 90045

Facility ID: 800313

Subject: Final Title V Renewal Permit

Dear Mr. Moses:

Enclosed is your final Title V renewal permit that has been issued by the South Coast Air Quality Management District (AQMD) under Application No. 498663 for your facility located at 9900 LAXFUEL Rd., Los Angeles, CA 90045. This final Title V renewal permit will become effective on August 3, 2010.

Please review all sections of your Title V renewal permit carefully and make sure that you comply with all requirements including, but not limited to, the monitoring, recordkeeping, and reporting requirements (i.e. semi-annual monitoring report, annual compliance certification report, etc.) specified in this Title V permit. All reporting forms can be downloaded from the AQMD website at <http://www.aqmd.gov/titlev/apply.html>.

Thank you for providing the necessary information that allowed the AQMD to complete the renewal of your Title V permit. If you have any questions, please contact Thai Tran at 909-396-2562.

Sincerely,

A handwritten signature in black ink, appearing to read 'Brian L. Yeh', is written over a diagonal line that extends from the signature area down towards the title.

Brian L. Yeh
Senior Air Quality Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT
Attachment



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Title Page
Facility ID: 800313
Revision #: 1
Date: August 03, 2010

FACILITY PERMIT TO OPERATE

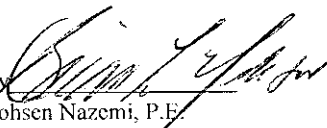
**LAXFUEL CORP
9900 LAXFUEL RD
LOS ANGELES, CA 90045**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

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FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: LAXFUEL CORP

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 9900 LAXFUEL RD
LOS ANGELES, CA 90045

MAILING ADDRESS: 9900 LAXFUEL RD ATTN: JAMES MOSES
LOS ANGELES, CA 90045

RESPONSIBLE OFFICIAL: JAMES MOSES

TITLE: FACILITY MANAGER

TELEPHONE NUMBER: (310) 646-5915

CONTACT PERSON: JAMES MOSES

TITLE: FACILITY MANAGER

TELEPHONE NUMBER: (310) 646-5915

TITLE V PERMIT ISSUED: August 03, 2010

TITLE V PERMIT EXPIRATION DATE: August 02, 2015

| TITLE V | | RECLAIM | |
|---------|--------|---------|--|
| YES | NOx: | NO | |
| | SOx: | NO | |
| | CYCLE: | 0 | |
| | ZONE: | COASTAL | |



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

| | | |
|--------------|-------|-----------------|
| Section B | Page: | 1 |
| Facility ID: | | 800313 |
| Revision #: | | 1 |
| Date: | | August 03, 2010 |

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

NOT APPLICABLE



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

| | |
|--------------|-----------------|
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FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Facility Equipment and Requirements (Section D)

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct and Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO CONSTRUCT AND PERMITS TO OPERATE AT THIS FACILITY:

| Application number | Permit to Operate number | Equipment description |
|--------------------|--------------------------|--|
| 254414 | D85784 | ICE, >500 BHP, EMRGNCY GEN,DSL FUELED |
| 254415 | D85785 | ICE, >500 BHP, EMRGNCY GEN,DSL FUELED |
| 254416 | D85786 | ICE, >500 BHP, EMRGNCY GEN,DSL FUELED |
| 254417 | D85787 | ICE, >500 BHP, EMRGNCY GEN,DSL FUELED |
| 316659 | F2520 | ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED |
| 316660 | F2519 | ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED |
| 316661 | F2518 | ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED |
| 316662 | F2525 | ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED |
| 225968 | D88064 | JET A FUEL UNLOADING/FILTRATION SYST. |
| 336455 | F27585 | JET-A FUEL TRANSFER & FILTRATION SYST. |
| 336416 | F27569 | JET-A FUEL STORAGE TANK, NO. 6011 |
| 336418 | F27570 | JET-A FUEL STORAGE TANK, NO. 609 |
| 336420 | F27571 | JET-A FUEL STORAGE TANK, NO. 6013 |
| 336421 | F27572 | JET-A FUEL STORAGE TANK, NO. 6014 |
| 336423 | F27576 | JET-A FUEL STORAGE TANK, NO. 6015 |
| 336425 | F27573 | JET-A FUEL STORAGE TANK, NO. 6016 |
| 336426 | F27574 | JET-A FUEL STORAGE TANK, NO. 401 |
| 336432 | F27575 | JET-A FUEL STORAGE TANK, NO. 402 |
| 336433 | F27577 | JET-A FUEL STORAGE TANK, NO. 403 |
| 336434 | F27578 | JET-A FUEL STORAGE TANK, NO. 404 |
| 336435 | F27579 | JET-A FUEL STORAGE TANK, NO. 2022 |
| 336436 | F27580 | JET-A FUEL STORAGE TANK, NO. 2023 |
| 336438 | F27581 | JET-A FUEL STORAGE TANK, NO. 1820 |
| 336441 | F27582 | JET-A FUEL STORAGE TANK, NO. 1819 |
| 336444 | F27583 | JET-A FUEL STORAGE TANK, NO. 2819 |
| 250298 | D80472 | OIL-WATER SEPARATOR, OWS-3 |
| 250299 | D88176 | OIL-WATER SEPARATOR, OWS-2 |
| 250300 | D80473 | OIL-WATER SEPARATOR, OWS-1 |
| 474250 | F95646 | NORTH TRUCK LOADING FACILITY |
| 388823 | F53376 | TRUCK LOADING FACILITY |
| 474248 | F95644 | SOUTH TRUCK LOADING FACILITY |
| 316093 | F58348 | GROUNDWATER TREATMENT SYSTEM |
| 313280 | N03826 | GASOLINE STRGE & DISPENSING FACILITY |
| | | |
| | | |
| | | |

NOTE: EQUIPMENT LISTED ABOVE THAT HAVE NO CORRESPONDING PERMITS TO OPERATE NUMBER ARE ISSUED PERMITS TO CONSTRUCT. THE ISSUANCE OR DENIAL OF THEIR PERMITS TO OPERATE IS SUBJECT TO ENGINEERING FINAL REVIEW. ANY OTHER APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT.



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

FACILITY WIDE CONDITION(S)

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
 - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGLEMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
 - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION.
[RULE 401]
2. THE OPERATOR SHALL NOT USE FUEL OIL CONTAINING SULFUR COMPOUNDS IN EXCESS OF 0.0015 PERCENT BY WEIGHT.
[RULE 431.2]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85784
A/N 254414

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.1, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85785
A/N 254415

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.2, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85786
A/N 254416

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.3, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85787
A/N 254417

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.4, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2520
A/N 316659

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-209064, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2519
A/N 316660

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-208637, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2518
A/N 316661

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-208688, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2525
A/N 316662

Equipment Description:

INTERNAL COMBUSTION ENGINE, FIRETROL, MODEL FTA-4082A-PP12S, SERIAL NO. T040390461778, DIESEL FUELED, NATURALLY ASPIRATED, 4 CYLINDERS, RATED AT 60 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
NOx: 10 grm/bhp-hr, RULE 1303(a)(1)-BACT
PM10: 0.38 grm/bhp-hr, RULE 1303(a)(1)-BACT
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

**Permit No. D88064
A/N 225968**

Equipment Description

JET-A FUEL UNLOADING/FILTRATION SYSTEM CONSISTING OF:

1. TWO (2) PRE-FILTERS, EACH RATED AT 800 GPM.
2. TWO (2) CLAY TREATERS, EACH RATED AT 800 GPM.
3. TWO (2) FILTER SEPARATORS, EACH RATED AT 800 GPM.
4. ONE (1) JET-A FUEL TRANSFER PUMP, POSITIVE DISPLACEMENT, WITH DOUBLE MECHANICAL SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Emissions And Requirements:

- 3) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27585
A/N 336455

Equipment Description

JET-A FUEL TRANSFER AND FILTRATION SYSTEM CONSISTING OF:

1. FOUR (4) PRE-FILTERS, EACH RATED AT 2,000 GPM.
2. EIGHT (8) CLAY TREATERS, EACH RATED AT 1,000 GPM.
3. FOUR (4) FILTER SEPARATORS, EACH RATED AT 2,000 GPM.
4. AUXILIARY JET-FUEL TRANSFER AND FILTRATION SYSTEM CONSISTING OF:
 - A. TWO (2) WATER COALESCERS, EACH RATED AT 1,000 GPM.
 - B. ONE PREFILTER, RATED AT 2,000 GPM.
 - C. TWO (2) CLAY TREATERS, EACH RATED AT 1,000 GPM.
 - D. ONE FILTER SEPARATOR, RATED AT 2,000 GPM.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Emissions And Requirements:

- 3) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27569
A/N 336416

Equipment Description

STORAGE TANK NO. 6011, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27570
A/N 336418

Equipment Description

STORAGE TANK NO. 609, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27571
A/N 336420

Equipment Description

STORAGE TANK NO. 6013, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-V H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

**Permit No. F27572
A/N 336421**

Equipment Description

STORAGE TANK NO. 6014, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27576
A/N 336423

Equipment Description

STORAGE TANK NO. 6015, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27573
A/N 336425

Equipment Description

STORAGE TANK NO. 6016, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27574
A/N 336426

Equipment Description

STORAGE TANK NO. 401, JET-A FUEL, 1,680,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY AND RIM MOUNTED SECONDARY SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27575
A/N 336432

Equipment Description

STORAGE TANK NO. 402, JET-A FUEL, 1,680,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY AND RIM MOUNTED SECONDARY SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27577
A/N 336433

Equipment Description

STORAGE TANK NO. 403, JET-A FUEL, 1,701,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27578
A/N 336434

Equipment Description

STORAGE TANK NO. 404, JET-A FUEL, 1,701,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27579
A/N 336435

Equipment Description

STORAGE TANK NO. 2022, JET-A FUEL, 840,000-GALLON CAPACITY, 61'-6" DIA. X 40'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, AND LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27580
A/N 336436

Equipment Description

STORAGE TANK NO. 2023, JET-A FUEL, 840,000-GALLON CAPACITY, 61'-6" DIA. X 40'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, AND LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27581
A/N 336438

Equipment Description

STORAGE TANK NO. 1820, JET-A FUEL, 756,000-GALLON CAPACITY, 60'-V DIA. X 36'-0" H, WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27582
A/N 336441

Equipment Description

STORAGE TANK NO. 1819, JET-A FUEL, 756,000-GALLON CAPACITY, 60'-V DIA. X 36'-0" H, WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27583
A/N 336444

Equipment Description

STORAGE TANK NO. 2819, JET-A FUEL, 1,186,920-GALLON CAPACITY, 57'-0" DIA. X 64'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D80472
A/N 250298

Equipment Description

OIL-WATER SEPARATOR, OWS-3, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
- 4) THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

- 5) LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULE 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D88176
A/N 250299

Equipment Description

OIL-WATER SEPARATOR, OWS-2, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
- 4) THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

- 5) LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULE 3004(a)(4)]

Emissions And Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D80473
A/N 250300

Equipment Description

OIL-WATER SEPARATOR, OWS-1, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
- 4) THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

- 5) LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULE 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F95646
A/N 474250

Equipment Description

NORTH JET-A FUEL TANK TRUCK LOADING SYSTEM CONSISTING OF:

1. FOUR (4) JET-A FUEL HOSES, 3" DIA. X 10'L., EACH WITH API DRY BREAK COUPLER.
2. FOUR (4) METERS.
3. FOUR (4) STRAINERS.
4. TWO (2) SUPPRESSORS.
5. JET-A FUEL PUMP HYDRANT PLATFORM (COMMON TO SOUTHERN AND NORTHERN TERMINAL HYDRANTS CONSISTING OF:
 - A. EIGHTEEN (18) STRAINERS.
 - B. TWO (2) SUMP SEPARATORS, EACH FIVE GALLON CAPACITY.
 - C. EIGHTEEN (18) JET-A FUEL TRANSFER PUMPS, CENTRIFUGAL, EACH WITH DOUBLE MECHANICAL SEALS AND A 150 HP MOTOR.
 - D. EIGHTEEN (18) FILTER SEPARATORS, EACH RATED AT 1200 GPM.
6. HYDRANT CART TEST STAND CONSISTING OF:
 - A. ONE (1) METER.
 - B. ONE (1) STRAINER.
 - C. ONE (1) SURGE SUPPRESSOR.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) ANY ORGANIC LIQUID HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL CONDITIONS SHALL NOT BE LOADED AT THIS FACILITY.
[RULE 1303(b)(2)-OFFSET]
- 4) THE TOTAL MAXIMUM VOLUME OF JET-A FUEL TRANSFERRED INTO TANK TRUCKS AT THE NORTH AND SOUTH CARGO AREAS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL NOT EXCEED 27,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) THE DAILY AND MONTHLY JET-A FUEL LOADED INTO TANK TRUCKS AT THE LOADING RACKS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL BE RECORDED AND MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F53376
A/N 388823

Equipment Description

JET-A FUEL TRAILER TANKER TRUCK LOADING/UNLOADING FACILITY CONSISTING OF:

1. TWO (2) LOADING HOSES, 3" DIA. X 13'L. EACH, WITH TWO EMCO WHEATON DRY BREAK COUPLERS.
2. TWO (2) UNLOADING HOSES, 3" DIA. X 13'L. EACH, WITH TWO EMCO WHEATON DRY BREAK COUPLERS.
3. FOUR (4) METERS.
4. TWO (2) STRAINERS.
5. TWO (2) SURGE SUPPRESSORS.
6. TWO (2) AIR ELIMINATORS.
7. TWO (2) PUMPS, PDP-3 AND PDP-4, JET-A FUEL, CENTRIFUGAL TYPE, WITH DOUBLE MECHANICAL SEALS, 30 HP EACH.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS FACILITY SHALL NOT BE USED TO LOAD OR UNLOAD ORGANIC LIQUIDS HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL LOADING OR UNLOADING CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE VOLUME OF ORGANIC LIQUIDS LOADED AT THIS JET-A FUEL TRAILER TANKER TRUCK LOADING/UNLOADING FACILITY SHALL NOT EXCEED 6,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) MONTHLY RECORDS OF LOADING VOLUME AND UNLOADING VOLUME OF ORGANIC LIQUIDS AT THIS FACILITY SHALL BE MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F95644
A/N 474248

Equipment Description

SOUTH CARGO JET-A FUEL TANK TRUCK LOADING FACILITY CONSISTING OF FOUR LOADING RACKS EACH WITH:

1. ONE (1) LOADING HOSE, 3" DIA. X 13'L., WITH AN EMCO WHEATON DRY BREAK COUPLER.
2. ONE (1) METER.
3. ONE (1) STRAINER.
4. ONE (1) SURGE SUPPRESSOR.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS FACILITY SHALL NOT BE USED TO LOAD ORGANIC LIQUIDS HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL LOADING CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE TOTAL MAXIMUM VOLUME OF JET-A FUEL TRANSFERRED INTO TANK TRUCKS AT THE NORTH AND SOUTH CARGO AREAS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL NOT EXCEED 27,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) THE DAILY AND MONTHLY JET-A FUEL LOADED INTO TANK TRUCKS AT THE LOADING RACKS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL BE RECORDED AND MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F58348
A/N 316093

Equipment Description

GROUNDWATER TREATMENT SYSTEM FOR RECOVERING JET-A FREE-PRODUCT AND PROCESSING JET-A CONTAMINATED WATER, CONSISTING OF:

1. UNDERGROUND WATER EXTRACTION WELLS AND PUMPS.
2. HOLDING TANK, 7000 GALLONS.
3. OIL/WATER SEPARATOR, 400 GPM, GREAT LAKES ENVIRONMENTAL, MODEL SRC-400.
4. PRODUCT RECOVERY HOLDING TANK, 2000 GALLONS.
5. ACTIVATED CARBON VESSELS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS EQUIPMENT SHALL PROCESS JET-A FREE PRODUCT AND JET-A CONTAMINATED GROUNDWATER ONLY.
[RULE 1303(b)(2) OFFSET]

Emissions And Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. N03826
A/N 313280

Equipment Description

FUEL STORAGE AND DISPENSING FACILITY CONSISTING OF:

- 1) 1 - GASOLINE ABOVEGROUND STORAGE TANK, CONVAULT TYPE, 9'-4" L. X 5'-8" W. X 4'-0" H., CAPACITY 1,000 GALLONS, CONCRETE INSULATION, WITH A PRESSURE/VACUUM RELIEF VALVE, AND A COAXIAL SUBMERGED TUBE.
- 2) 1 - GASOLINE NOZZLE ON WITH PHASE II VAPOR RECOVERY SYSTEM, BALANCE HI HOSE (G-70-52-AM), BALANCE SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT WAS ISSUED, UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. EXCEPT FOR DIESEL TRANSFERS, PHASE I VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO STORAGE TANKS.
[RULE 461, RULE 1303 (a)(1)-BACT]
4. EXCEPT FOR DIESEL TRANSFER, PHASE II VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO MOTOR VEHICLES, AS DEFINED IN RULE 461.
[RULE 461, RULE 1303 (a)(1)-BACT]
5. ALL PHASE I AND PHASE II VAPOR RECOVERY EQUIPMENT AT THIS FACILITY SHALL BE INSTALLED, OPERATED AND MAINTAINED TO MEET ALL CALIFORNIA AIR RESOURCES BOARD CERTIFICATION REQUIREMENTS.
[RULE 461]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

6. PHASE II VAPOR RECOVERY SYSTEMS SHALL BE INSTALLED, OPERATED, AND MAINTAINED SUCH THAT THE MAXIMUM ALLOWABLE PRESSURE THROUGH THE SYSTEM INCLUDING NOZZLE, VAPOR HOSE, SWIVELS, AND UNDERGROUND PIPING DOES NOT EXCEED THE DYNAMIC BACK PRESSURES DESCRIBED BY THE CALIFORNIA AIR RESOURCES BOARD EXECUTIVE ORDER BY WHICH THE SYSTEM WAS CERTIFIED:

| NITROGEN FLOWRATES (CFH) | DYNAMIC BACK PRESSURE (INCHES OF WATER) |
|-----------------------------|--|
| 40 | 0.16 |
| 60 | 0.35 |
| 80 | 0.62 |

DYNAMIC BACK PRESSURE TESTS SHALL BE CONDUCTED TO DETERMINE THE PHASE II SYSTEM VAPOR RECOVERY BACK PRESSURES. THE TESTS SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.4. RESULTS SHALL BE SUBMITTED TO THE DISTRICT, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN THIRTY (30) DAYS OF TESTS.
[RULE 461]

7. A STATIC PRESSURE LEAK DECAY TEST SHALL BE CONDUCTED TO DEMONSTRATE THAT THE STORAGE TANKS, THE REMOTE AND/OR NOZZLE VAPOR RECOVERY CHECK VALVES, ASSOCIATED VAPOR RETURN PIPING AND FITTINGS ARE FREE FROM VAPOR LEAKS. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.3. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN THIRTY (30) DAYS OF TESTS.
[RULE 461]
8. THE MAXIMUM QUANTITY OF GASOLINE DISPENSED FROM THIS STORAGE TANK AT THIS FACILITY SHALL NOT EXCEED 900 GALLONS IN ANY ONE CALENDAR MONTH NOR 10,800 GALLONS IN ANY CALENDAR YEAR.
[RULE 1303(b)(2)]
9. RECORDS OF MONTHLY AND ANNUALLY FUEL RECEIVED SHALL BE PREPARED, SHALL BE RETAINED ON SITE FOR FIVE YEARS, AND SHALL BE MADE AVAILABLE TO DISTRICT REPRESENTATIVES UPON REQUEST.
[RULES 461, 1303(b)(2)]

Periodic Monitoring:

10. THE OPERATOR SHALL HAVE A PERSON THAT HAS BEEN TRAINED IN ACCORDANCE WITH RULE 461(C)(6) CONDUCT A SEMI-ANNUAL INSPECTION OF THE GASOLINE TRANSFER AND DISPENSING EQUIPMENT. THE FIRST INSPECTION SHALL BE IN ACCORDANCE WITH RULE 461, ATTACHMENT C, THE SECOND INSPECTION SHALL BE IN ACCORDANCE WITH RULE 461, ATTACHMENT D, AND THE SUBSEQUENT INSPECTIONS SHALL ALTERNATE PROTOCOLS. THE OPERATOR SHALL KEEP RECORDS OF THE INSPECTION AND THE REPAIRS IN ACCORDANCE TO RULE 461 AND SECTION K OF THIS PERMIT.
[RULE 3004 (a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 461



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

Periodic Monitoring:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF MATERIALS USED FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS APPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.
[RULE 3004 (a) (4)]

Emissions And Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, WATER HEATERS.

Emissions And Requirements:

- I. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: 0.1 gr/scf, RULE 409
NOx: 30 PPMV, RULE 1146.2
CO: 400 PPMV, RULE 1146.2
CO: 2000 PPMV, RULE 407



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, REFRIGERANT UNITS.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

REFRIGERANT: RULE 1415
REFRIGERANT: 40CFR82 SUBPART F



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING - HALON.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

HALON: RULE 1418



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
 - a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
 - b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
 - c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations, or statutes of other governmental agencies. [204]
4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]



FACILITY PERMIT TO OPERATE LAXFUEL CORP.

SECTION E: ADMINISTRATIVE CONDITIONS

5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation. [204]
6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least five years. [204]
7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]
 - a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134]
 - b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]
 - c. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes; [204]
 - d. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compounds which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO₂) and be averaged over 15 consecutive minutes; [407]
 - e. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent of carbon dioxide (CO₂) at standard conditions and averaged over a minimum of 15 consecutive minutes. [409]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

- f. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O₂) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]
8. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]
 - a. Brief description of the equipment tested.
 - b. Brief process description, including maximum and normal operating temperatures, pressures, throughput, etc.
 - c. Operating conditions under which the test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.
 - f. Description of calibration and quality assurance procedures.
 - g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (conflict of interest).
9. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD rules or equipment-specific conditions. The report shall contain the following information: [204]
 - a. The results of the source test.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

- b. Brief description of the equipment tested.
 - c. Operating conditions under which the test was performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Field and laboratory data forms, strip charts and analyses.
 - f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.
10. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]
11. Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

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FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

NOT APPLICABLE



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

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FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

NOT APPLICABLE



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
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FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

NONE



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules.

NONE

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

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FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION J: AIR TOXICS

NOT APPLICABLE



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]
- (B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
- (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
- (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
 - (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]
10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]
11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]
12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]
13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]
15. Nothing in this permit or in any permit shield can alter or affect:
 - (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]
16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration EMERGENCY PROVISIONS

17. An emergency¹ constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:

- (A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:
 - (1) An emergency occurred and the operator can identify the cause(s) of the emergency;
 - (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;
 - (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,
 - (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
- (B) The operator complies with the breakdown provisions of Rule 430 – Breakdown Provisions, or subdivision (i) of Rule 2004 – Requirements, whichever is applicable. [3002(g), 430, 2004(i)]

18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

¹ "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration RECORDKEEPING PROVISIONS

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
- (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]
20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:
- (A) Breakdowns shall be reported as required by Rule 430 – Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

- (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.
 - (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
 - (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
- (A) Identification of each permit term or condition that is the basis of the certification;



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

- (B) The compliance status during the reporting period;
- (C) Whether compliance was continuous or intermittent;
- (D) The method(s) used to determine compliance over the reporting period and currently, and
- (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn:
Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

| RULE SOURCE | Adopted/Amended Date | FEDERAL Enforceability |
|--|----------------------|---------------------------|
| RULE 1113 | 11-8-1996 | Federally enforceable |
| RULE 1113 | 7-13-2007 | Non federally enforceable |
| RULE 1146.2 | 5-5-2006 | Federally enforceable |
| RULE 1171 | 11-7-2003 | Federally enforceable |
| RULE 1171 | 5-1-2009 | Non federally enforceable |
| RULE 1173 | 2-6-2009 | Non federally enforceable |
| RULE 1173 | 5-13-1994 | Federally enforceable |
| RULE 1176 | 9-13-1996 | Federally enforceable |
| RULE 1303(a)(1)-BACT | 12-6-2002 | Non federally enforceable |
| RULE 1303(a)(1)-BACT | 5-10-1996 | Federally enforceable |
| RULE 1303(b)(2)-Offset | 12-6-2002 | Non federally enforceable |
| RULE 1303(b)(2)-Offset | 5-10-1996 | Federally enforceable |
| RULE 1304(a)-Modeling and Offset Exemption | 6-14-1996 | Federally enforceable |
| RULE 1470 | 6-1-2007 | Non federally enforceable |
| RULE 204 | 10-8-1993 | Federally enforceable |
| RULE 3003 | 11-14-1997 | Federally enforceable |
| RULE 3003 | 3-16-2001 | Non federally enforceable |
| RULE 401 | 11-9-2001 | Non federally enforceable |
| RULE 401 | 3-2-1984 | Federally enforceable |
| RULE 404 | 2-7-1986 | Federally enforceable |
| RULE 405 | 2-7-1986 | Federally enforceable |



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

| RULE SOURCE | Adopted/Amended Date | FEDERAL Enforceability |
|---|----------------------|---------------------------|
| RULE 408 | 5-7-1976 | Federally enforceable |
| RULE 431.2 | 5-4-1990 | Federally enforceable |
| RULE 431.2 | 9-15-2000 | Non federally enforceable |
| RULE 461 | 3-7-2008 | Non federally enforceable |
| RULE 461 | 6-3-2005 | Federally enforceable |
| RULE 463 | 5-6-2005 | Federally enforceable |
| RULE 464 | 12-7-1990 | Federally enforceable |
| RULE 466 | 10-7-1983 | Federally enforceable |
| RULE 466.1 | 3-16-1984 | Non federally enforceable |
| RULE 466.1 | 5-2-1980 | Federally enforceable |
| 40CFR 68 - Accidental Release Prevention | 5-24-1996 | Federally enforceable |



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

| | |
|--------------|-----------------|
| Appendix A | Page: 1 |
| Facility ID: | 800313 |
| Revision #: | 1 |
| Date: | August 03, 2010 |

FACILITY PERMIT TO OPERATE
LAXFUEL CORP

APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN
PERMIT PURSUANT TO RULE 219

NONE



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

- (1) Except as provided in paragraphs (c)(2), (c)(3), and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, or solicit the application of, any architectural coating which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, or manufacture, blend, or repackage such a coating for use within the District.
- (2) Except as provided in paragraphs (c)(3) and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, solicit the application of, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified.

TABLE OF STANDARDS

VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water And Less Exempt Compounds

| COATING | Limit* | Effective Date of Adoption | Effective 1/1/1998 | Effective 1/1/1999 | Effective 7/1/2001 | Effective 1/1/2005 | Effective 7/1/2008 |
|------------------------------------|--------|----------------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Bond Breakers | 350 | | | | | | |
| Clear Wood Finishes | | | | | | | |
| Varnish | 350 | | | | | | |
| Sanding Sealers | 350 | | | | | | |
| Lacquer | 680 | | 550 | | | 275 | |
| Concrete-Curing Compounds | 350 | | | | | | |
| Dry-Fog Coatings | 400 | | | | | | |
| Fire-proofing Exterior Coatings | 350 | 450 | | 350 | | | |
| Fire-Retardant Coatings | | | | | | | |
| Clear | 650 | | | | | | |
| Pigmented | 350 | | | | | | |
| Flats | 250 | | | | | | |
| Graphic Arts (Sign) Coatings | 500 | | | | | 100 | 50 |



FACILITY PERMIT TO OPERATE LAXFUEL CORP.

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

| | | | | | | | |
|-----------------------------|-----|-----|-----|-----|--|-----|--|
| Industrial Maintenance | | | | | | | |
| Primers and Topcoats | | | | | | | |
| Alkyds | 420 | | | | | | |
| Catalyzed Epoxy | 420 | | | | | | |
| Bituminous Coatings | 420 | | | | | | |
| Materials | | | | | | | |
| Inorganic Polymers | 420 | | | | | | |
| Vinyl Chloride Polymers | 420 | | | | | | |
| Chlorinated Rubber | 420 | | | | | | |
| Acrylic Polymers | 420 | | | | | | |
| Urethane Polymers | 420 | | | | | | |
| Silicones | 420 | | | | | | |
| Unique Vehicles | 420 | | | | | | |
| Japans/Faux Finishing | 350 | 700 | | 350 | | | |
| Coatings | | | | | | | |
| Magnesite Cement Coatings | 600 | | | 450 | | | |
| Mastic Coatings | 300 | | | | | | |
| Metallic Pigmented Coatings | 500 | | | | | | |
| Multi-Color Coatings | 420 | | 250 | | | | |
| Pigmented Lacquer | 680 | | 550 | | | 275 | |
| Pre-Treatment Wash Primers | 780 | | | | | | |
| Primers, Sealers, and | 350 | | | | | | |
| Undercoaters | | | | | | | |
| Quick-Dry Enamels | 400 | | | | | | |
| Roof Coatings | 300 | | | | | | |
| Shellac | | | | | | | |
| Clear | 730 | | | | | | |
| Pigmented | 550 | | | | | | |
| Stains | 350 | | | | | | |
| Swimming Pool Coatings | | | | | | | |
| Repair | 650 | | | | | | |
| Other | 340 | | | | | | |
| Traffic Coatings | 250 | | 150 | | | | |
| Waterproofing Sealers | 400 | | | | | | |
| Wood Preservatives | | | | | | | |
| Below-Ground | 350 | | | | | | |
| Other | 350 | | | | | | |

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

TABLE OF STANDARDS (cont.)

VOC LIMITS

Grams of VOC Per Liter of Material

| COATING | Limit |
|--------------------|-------|
| Low-Solids Coating | 120 |



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

- (1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.
- (2) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings, except anti-graffiti coatings, for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

TABLE OF STANDARDS VOC LIMITS

**Grams of VOC Per Liter of Coating,
Less Water and Less Exempt Compounds**

| COATING CATEGORY | Ceiling Limit* | Current Limit | Effective Date | | | | | |
|--|-------------------|------------------|----------------|--------|--------|--------|--------|--------|
| | | | 1/1/03 | 1/1/04 | 1/1/05 | 7/1/06 | 7/1/07 | 7/1/08 |
| Bond Breakers | 350 | | | | | | | |
| Clear Wood Finishes | 350 | | | | | 275 | | |
| Varnish | 350 | | | | | 275 | | |
| Sanding Sealers | 350 | | | | | 275 | | |
| Lacquer | 680 | 550 | | | 275 | | | |
| Clear Brushing Lacquer | 680 | | | | 275 | | | |
| Concrete-Curing Compounds | 350 | | | | | | 100 | |
| Concrete-Curing Compounds For Roadways and Bridges** | 350 | | | | | | | |
| Dry-Fog Coatings | 400 | | | | | | 150 | |
| Fire-Proofing Exterior Coatings | 450 | 350 | | | | | | |
| Fire-Retardant Coatings*** | | | | | | | | |
| Clear | 650 | | | | | | | |
| Pigmented | 350 | | | | | | | |
| Flats | 250 | 100 | | | | | | 50 |
| Floor Coatings | 420 | | 100 | | | 50 | | |
| Graphic Arts (Sign) Coatings | 500 | | | | | | | |
| Industrial Maintenance (IM) Coatings | 420 | | | 250 | | 100 | | |
| High Temperature IM Coatings | | | 420 | | | | | |
| Zinc-Rich IM Primers | 420 | | 340 | | | 100 | | |
| Japans/Faux Finishing Coatings | 700 | 350 | | | | | | |
| Magnesite Cement Coatings | 600 | 450 | | | | | | |
| Mastic Coatings | 300 | | | | | | | |
| Metallic Pigmented Coatings | 500 | | | | | | | |
| Multi-Color Coatings | 420 | 250 | | | | | | |
| Nonflat Coatings | 250 | | 150 | | | 50 | | |



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

| COATING CATEGORY | Ceiling Limit* | Current Limit | Effective Date | | | | | |
|--|----------------|---------------|----------------|--------|--------|--------|--------|--------|
| | | | 1/1/03 | 1/1/04 | 1/1/05 | 7/1/06 | 7/1/07 | 7/1/08 |
| Nonflat High Gloss | 250 | | 150 | | | | 50 | |
| Pigmented Lacquer | 680 | 550 | | | 275 | | | |
| Pre-Treatment Wash Primers | 780 | | 420 | | | | | |
| Primers, Sealers, and Undercoaters | 350 | | 200 | | | 100 | | |
| Quick-Dry Enamels | 400 | | 250 | | | 150 | 50 | |
| Quick-Dry Primers, Sealers, and Undercoaters | 350 | | 200 | | | 100 | | |
| Recycled Coatings | | | 250 | | | | | |
| Roof Coatings | 300 | | 250 | | 50 | | | |
| Roof Coatings, Aluminum | 500 | | | | 100 | | | |
| Roof Primers, Bituminous | 350 | | 350 | | | | | |
| Rust Preventative Coatings | 420 | | 400 | | | 100 | | |
| Shellac | | | | | | | | |
| Clear | 730 | | | | | | | |
| Pigmented | 550 | | | | | | | |
| Specialty Primers | 350 | | | | | 250 | 100 | |
| Stains | 350 | | 250 | | | | 100 | |
| Stains, Interior | 250 | | | | | | | |
| Swimming Pool Coatings | | | | | | | | |
| Repair | 650 | | 340 | | | | | |
| Other | 340 | | | | | | | |
| Traffic Coatings | 250 | 150 | | | | | 100 | |
| Waterproofing Sealers | 400 | | 250 | | | 100 | | |
| Waterproofing | 400 | | | | | 100 | | |
| Concrete/Masonry Sealers | | | | | | | | |
| Wood Preservatives | | | | | | | | |
| Below-Ground | 350 | | | | | | | |
| Other | 350 | | | | | | | |

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.

** Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

*** The Fire-Retardant Coating category will be eliminated on January 1, 2007 and subsumed by the coating category for which they are formulated.



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]**

**TABLE OF STANDARDS (cont.)
VOC LIMITS**

Grams of VOC Per Liter of Material

| COATING | Limit |
|--------------------|-------|
| Low-Solids Coating | 120 |



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

| SOLVENT CLEANING ACTIVITY | CURRENT LIMITS |
|--|------------------------|
| | VOC g/l (lb/gal) |
| (A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application | |
| (i) General | 25 (0.21) |
| (ii) Electrical Apparatus Components & Electronic Components | 500 (4.2) |
| (iii) Medical Devices & Pharmaceuticals | 800 (6.7) |
| (B) Repair and Maintenance Cleaning | |
| (i) General | 25 (0.21) |
| (ii) Electrical Apparatus Components & Electronic Components | 900 (7.5) |



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]**

| SOLVENT CLEANING ACTIVITY | CURRENT LIMITS |
|---|------------------------|
| | VOC g/l (lb/gal) |
| (iii) Medical Devices & Pharmaceuticals | |
| (A) Tools, Equipment, & Machinery | 800 (6.7) |
| (B) General Work Surfaces | 600 (5.0) |
| (C) Cleaning of Coatings or Adhesives Application Equipment | 550 (4.6) |
| (D) Cleaning of Ink Application Equipment | |
| (i) General | 25 (0.21) |
| (ii) Flexographic Printing | 25 (0.21) |
| (iii) Gravure Printing | |
| (A) Publication | 750 (6.3) |
| (B) Packaging | 25 (0.21) |
| (iv) Lithographic or Letter Press Printing | |



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]**

| SOLVENT CLEANING ACTIVITY | CURRENT LIMITS |
|---|------------------------|
| | VOC g/l (lb/gal) |
| (A) Roller Wash – Step 1 | 600 (5.0) |
| (B) Roller Wash-Step 2, Blanket Wash, & On-Press Components | 800 (6.7) |
| (C) Removable Press Components | 25 (0.21) |
| (v) Screen Printing | 750 (6.3) |
| (vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing) | 800 (6.7) |
| (vii) Specialty Flexographic Printing | 600 (5.0) |
| (E) Cleaning of Polyester Resin Application Equipment | 25 (0.21) |



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

| | CURRENT LIMITS* | EFFECTIVE 1/1/2010 |
|---|------------------------|------------------------|
| SOLVENT CLEANING ACTIVITY | VOC g/l (lb/gal) | VOC g/l (lb/gal) |
| (A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application | | |
| (i) General | 25 (0.21) | |
| (ii) Electrical Apparatus Components & Electronic Components | 100 (0.83) | |
| (iii) Medical Devices & Pharmaceuticals | 800 (6.7) | |
| (B) Repair and Maintenance Cleaning | | |
| (i) General | 25 (0.21) | |
| (ii) Electrical Apparatus Components & Electronic Components | 100 (0.83) | |



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]**

| | CURRENT LIMITS* | EFFECTIVE 1/1/2010 |
|--|---------------------------------|---------------------------------|
| SOLVENT CLEANING ACTIVITY (cont.) | VOC g/l (lb/gal) | VOC g/l (lb/gal) |
| (iii) Medical Devices & Pharmaceuticals | | |
| (A) Tools, Equipment, & Machinery | 800 (6.7) | |
| (B) General Work Surfaces | 600 (5.0) | |
| (C) Cleaning of Coatings or Adhesives Application Equipment | 25 (0.21) | |
| (D) Cleaning of Ink Application Equipment | | |
| (i) General | 25 (0.21) | |
| (ii) Flexographic Printing | 25 (0.21) | |
| (iii) Gravure Printing | | |
| (A) Publication | 100 (0.83) | |
| (B) Packaging | 25 (0.21) | |
| (iv) Lithographic (Offset) or Letter Press Printing | | |
| (A) Roller Wash, Blanket Wash, & On-Press Components | 100 (0.83) | |



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]**

| | CURRENT LIMITS* | EFFECTIVE 1/1/2010 |
|--|---------------------------------|---------------------------------|
| SOLVENT CLEANING ACTIVITY (cont.) | VOC g/l (lb/gal) | VOC g/l (lb/gal) |
| (B) Removable Press Components | 25 (0.21) | |
| (v) Screen Printing | 100 (0.83) | |
| (vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing) | 650 (5.4) | 100 (0.83) |
| (vii) Specialty Flexographic Printing | 100 (0.83) | |
| (E) Cleaning of Polyester Resin Application Equipment | 25 (0.21) | |

* The specified limits remain in effect unless revised limits are listed in subsequent columns.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, particulate matter in excess of the concentration at standard conditions, shown in Table 404(a).

Where the volume discharged is between figures listed in the Table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 404(a)

| Volume Discharged Calculated as Dry Gas At Standard Conditions | | Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions | | Volume Discharged Calculated as Dry Gas At Standard Conditions | | Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions | |
|--|--------------------------------|--|--------------------------|--|--------------------------------|---|-----------------------------|
| Cubic meters Per Minute | Cubic feet Per Minute | Milligrams per Cubic Meter | Grains per Cubic Foot | Cubic meters Per Minute | Cubic feet Per Minute | Milligrams per Cubic Meter | Grains per Cubic Foot |
| 25 or less | 883 or less | 450 | 0.196 | 900 | 31780 | 118 | 0.0515 |
| 30 | 1059 | 420 | .183 | 1000 | 35310 | 113 | .0493 |
| 35 | 1236 | 397 | .173 | 1100 | 38850 | 109 | .0476 |
| 40 | 1413 | 377 | .165 | 1200 | 42380 | 106 | .0463 |
| 45 | 1589 | 361 | .158 | 1300 | 45910 | 102 | .0445 |



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 404 02-07-1986]**

| Volume Discharged Calculated as Dry Gas At Standard Conditions | | Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions | | Volume Discharged Calculated as Dry Gas At Standard Conditions | | Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions | |
|--|--------------------------------|--|--------------------------|--|--------------------------------|---|-----------------------------|
| Cubic meters Per Minute | Cubic feet Per Minute | Milligrams per Cubic Meter | Grains per Cubic Foot | Cubic meters Per Minute | Cubic feet Per Minute | Milligrams per Cubic Meter | Grains per Cubic Foot |
| 50 | 1766 | 347 | .152 | 1400 | 49440 | 100 | .0437 |
| 60 | 2119 | 324 | .141 | 1500 | 52970 | 97 | .0424 |
| 70 | 2472 | 306 | .134 | 1750 | 61800 | 92 | .0402 |
| 80 | 2825 | 291 | .127 | 2000 | 70630 | 87 | .0380 |
| 90 | 3178 | 279 | .122 | 2250 | 79460 | 83 | .0362 |
| 100 | 3531 | 267 | .117 | 2500 | 88290 | 80 | .0349 |
| 125 | 4414 | 246 | .107 | 3000 | 105900 | 75 | .0327 |
| 150 | 5297 | 230 | .100 | 4000 | 141300 | 67 | .0293 |
| 175 | 6180 | 217 | .0947 | 5000 | 176600 | 62 | .0271 |
| 200 | 7063 | 206 | .0900 | 6000 | 211900 | 58 | .0253 |
| 250 | 8829 | 190 | .0830 | 8000 | 282500 | 52 | .0227 |
| 300 | 10590 | 177 | .0773 | 10000 | 353100 | 48 | .0210 |
| 350 | 12360 | 167 | .0730 | 15000 | 529700 | 41 | .0179 |
| 400 | 14130 | 159 | .0694 | 20000 | 706300 | 37 | .0162 |
| 450 | 15890 | 152 | .0664 | 25000 | 882900 | 34 | .0148 |



FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

| Volume Discharged Calculated as Dry Gas At Standard Conditions | | Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions | | Volume Discharged Calculated as Dry Gas At Standard Conditions | | Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions | |
|--|--------------------------------|--|--------------------------|--|--------------------------------|---|-----------------------------|
| Cubic meters Per Minute | Cubic feet Per Minute | Milligrams per Cubic Meter | Grains per Cubic Foot | Cubic meters Per Minute | Cubic feet Per Minute | Milligrams per Cubic Meter | Grains per Cubic Foot |
| 500 | 17660 | 146 | .0637 | 30000 | 1059000 | 32 | .0140 |
| 600 | 21190 | 137 | .0598 | 40000 | 1413000 | 28 | .0122 |
| 700 | 24720 | 129 | .0563 | 50000 | 1766000 | 26 | .0114 |
| 800 | 28250 | 123 | .0537 | 70000 or more | 2472000 or more | 23 | .0100 |